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| Form 5500 Department of the Treasury Internal Revenue Service Department of Labor Employee Benefits Security Administration Pension Benefit Guaranty Corporation | Annual Return/Report of Employee Benefit Plan This form is required to be filed for employee benefit plans under sections 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and sections 6047(e), 6057(b), and 6058(a) of the Internal Revenue Code (the Code). ▶ Complete all entries in accordance with the instructions to the Form 5500. | OMB Nos. 1210-0110 1210-0089 <div style="font-size: 24pt; font-weight: bold; text-align: center;">2015</div> This Form is Open to Public Inspection |
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| | |
|--|--|
| Part I | Annual Report Identification Information |
| For calendar plan year 2015 or fiscal plan year beginning <u>01/01/2015</u> and ending <u>12/31/2015</u> | |
| A This return/report is for: | <input type="checkbox"/> a multiemployer plan; <input type="checkbox"/> a multiple-employer plan (Filers checking this box must attach a list of participating employer information in accordance with the form instructions); or <input checked="" type="checkbox"/> a single-employer plan; <input type="checkbox"/> a DFE (specify) ____ |
| B This return/report is: | <input type="checkbox"/> the first return/report; <input type="checkbox"/> the final return/report; <input type="checkbox"/> an amended return/report; <input type="checkbox"/> a short plan year return/report (less than 12 months). |
| C If the plan is a collectively-bargained plan, check here. | <input type="checkbox"/> |
| D Check box if filing under: | <input checked="" type="checkbox"/> Form 5558; <input type="checkbox"/> automatic extension; <input type="checkbox"/> the DFVC program; <input type="checkbox"/> special extension (enter description) |

| | |
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| Part II | Basic Plan Information —enter all requested information |
| 1a Name of plan <u>MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN</u> | 1b Three-digit plan number (PN) ▶ <u>001</u> 1c Effective date of plan <u>03/01/1996</u> |
| 2a Plan sponsor's name (employer, if for a single-employer plan) Mailing address (include room, apt., suite no. and street, or P.O. Box) City or town, state or province, country, and ZIP or foreign postal code (if foreign, see instructions) <u>MURRAY ENERGY CORPORATION</u> <u>46226 NATIONAL ROAD</u> <u>ST. CLAIRSVILLE, OH 43950</u> | 2b Employer Identification Number (EIN) <u>34-1956752</u> 2c Plan Sponsor's telephone number <u>740-338-3334</u> 2d Business code (see instructions) <u>212110</u> |

Caution: A penalty for the late or incomplete filing of this return/report will be assessed unless reasonable cause is established.

Under penalties of perjury and other penalties set forth in the instructions, I declare that I have examined this return/report, including accompanying schedules, statements and attachments, as well as the electronic version of this return/report, and to the best of my knowledge and belief, it is true, correct, and complete.

| | | | |
|--|---|------------|--|
| SIGN HERE | Filed with authorized/valid electronic signature. | 10/17/2016 | PAUL PICCOLINI |
| | Signature of plan administrator | Date | Enter name of individual signing as plan administrator |
| SIGN HERE | | | |
| | Signature of employer/plan sponsor | Date | Enter name of individual signing as employer or plan sponsor |
| SIGN HERE | | | |
| | Signature of DFE | Date | Enter name of individual signing as DFE |
| Preparer's name (including firm name, if applicable) and address (include room or suite number) <u>JEFFREY R. SPENCER, CPA</u> <u>CIUNI & PANICHI, INC.</u> <u>25201 CHAGRIN BLVD., SUITE 200</u> <u>BEACHWOOD, OH 44122</u> | | | Preparer's telephone number <u>216-831-7171</u> |

| | |
|---|---|
| 3a Plan administrator's name and address <input checked="" type="checkbox"/> Same as Plan Sponsor | 3b Administrator's EIN 3c Administrator's telephone number |
| 4 If the name and/or EIN of the plan sponsor has changed since the last return/report filed for this plan, enter the name, EIN and the plan number from the last return/report: a Sponsor's name | 4b EIN 4c PN |
| 5 Total number of participants at the beginning of the plan year | 5 7007 |
| 6 Number of participants as of the end of the plan year unless otherwise stated (welfare plans complete only lines 6a(1) , 6a(2) , 6b , 6c , and 6d). a(1) Total number of active participants at the beginning of the plan year..... a(2) Total number of active participants at the end of the plan year b Retired or separated participants receiving benefits..... c Other retired or separated participants entitled to future benefits..... d Subtotal. Add lines 6a(2) , 6b , and 6c e Deceased participants whose beneficiaries are receiving or are entitled to receive benefits..... f Total. Add lines 6d and 6e g Number of participants with account balances as of the end of the plan year (only defined contribution plans complete this item)..... h Number of participants that terminated employment during the plan year with accrued benefits that were less than 100% vested..... | 6a(1) 6606 6a(2) 3643 6b 10 6c 536 6d 4189 6e 8 6f 4197 6g 2884 6h 504 |
| 7 Enter the total number of employers obligated to contribute to the plan (only multiemployer plans complete this item) | 7 |
| 8a If the plan provides pension benefits, enter the applicable pension feature codes from the List of Plan Characteristics Codes in the instructions: 2E 2F 2G 2J 2K 2R 3D 3H b If the plan provides welfare benefits, enter the applicable welfare feature codes from the List of Plan Characteristics Codes in the instructions: | |

| | |
|---|---|
| 9a Plan funding arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor | 9b Plan benefit arrangement (check all that apply) (1) <input type="checkbox"/> Insurance (2) <input type="checkbox"/> Code section 412(e)(3) insurance contracts (3) <input checked="" type="checkbox"/> Trust (4) <input type="checkbox"/> General assets of the sponsor |
|---|---|

10 Check all applicable boxes in 10a and 10b to indicate which schedules are attached, and, where indicated, enter the number attached. (See instructions)

| | |
|--|--|
| a Pension Schedules (1) <input checked="" type="checkbox"/> R (Retirement Plan Information) (2) <input type="checkbox"/> MB (Multiemployer Defined Benefit Plan and Certain Money Purchase Plan Actuarial Information) - signed by the plan actuary (3) <input type="checkbox"/> SB (Single-Employer Defined Benefit Plan Actuarial Information) - signed by the plan actuary | b General Schedules (1) <input checked="" type="checkbox"/> H (Financial Information) (2) <input type="checkbox"/> I (Financial Information – Small Plan) (3) <input type="checkbox"/> A (Insurance Information) (4) <input checked="" type="checkbox"/> C (Service Provider Information) (5) <input checked="" type="checkbox"/> D (DFE/Participating Plan Information) (6) <input type="checkbox"/> G (Financial Transaction Schedules) |
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| | |
|-----------------|---|
| Part III | Form M-1 Compliance Information (to be completed by welfare benefit plans) |
|-----------------|---|

11a If the plan provides welfare benefits, was the plan subject to the Form M-1 filing requirements during the plan year? (See instructions and 29 CFR 2520.101-2.) Yes No

If "Yes" is checked, complete lines 11b and 11c.

11b Is the plan currently in compliance with the Form M-1 filing requirements? (See instructions and 29 CFR 2520.101-2.) Yes No

11c Enter the Receipt Confirmation Code for the 2015 Form M-1 annual report. If the plan was not required to file the 2015 Form M-1 annual report, enter the Receipt Confirmation Code for the most recent Form M-1 that was required to be filed under the Form M-1 filing requirements. (Failure to enter a valid Receipt Confirmation Code will subject the Form 5500 filing to rejection as incomplete.)

Receipt Confirmation Code _____

**SCHEDULE C
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Service Provider Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2015

This Form is Open to Public Inspection.

For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/31/2015

A Name of plan
MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN

B Three-digit plan number (PN) ▶ 001

C Plan sponsor's name as shown on line 2a of Form 5500
MURRAY ENERGY CORPORATION

D Employer Identification Number (EIN)
34-1956752

Part I Service Provider Information (see instructions)

You must complete this Part, in accordance with the instructions, to report the information required for **each person** who received, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of monetary value) in connection with services rendered to the plan or the person's position with the plan during the plan year. If a person received **only** eligible indirect compensation for which the plan received the required disclosures, you are required to answer line 1 but are not required to include that person when completing the remainder of this Part.

1 Information on Persons Receiving Only Eligible Indirect Compensation

a Check "Yes" or "No" to indicate whether you are excluding a person from the remainder of this Part because they received only eligible indirect compensation for which the plan received the required disclosures (see instructions for definitions and conditions)..... Yes No

b If you answered line 1a "Yes," enter the name and EIN or address of each person providing the required disclosures for the service providers who received only eligible indirect compensation. Complete as many entries as needed (see instructions).

(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

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(b) Enter name and EIN or address of person who provided you disclosures on eligible indirect compensation

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

TRANSAMERICA RETIREMENT SOLUTIONS

13-3689044

| (b) Service Code(s) | (c) Relationship to employer, employee organization, or person known to be a party-in-interest | (d) Enter direct compensation paid by the plan. If none, enter -0-. | (e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor) | (f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures? | (g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-. | (h) Did the service provider give you a formula instead of an amount or estimated amount? |
|---|---|--|--|--|---|--|
| 12 15 28 37 38 50 54 59 61 62 63 64 65 | | 111267 | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> | 0 | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |

(a) Enter name and EIN or address (see instructions)

| (b) Service Code(s) | (c) Relationship to employer, employee organization, or person known to be a party-in-interest | (d) Enter direct compensation paid by the plan. If none, enter -0-. | (e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor) | (f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures? | (g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-. | (h) Did the service provider give you a formula instead of an amount or estimated amount? |
|------------------------|---|--|--|--|---|--|
| | | | Yes <input type="checkbox"/> No <input type="checkbox"/> | Yes <input type="checkbox"/> No <input type="checkbox"/> | | Yes <input type="checkbox"/> No <input type="checkbox"/> |

(a) Enter name and EIN or address (see instructions)

| (b) Service Code(s) | (c) Relationship to employer, employee organization, or person known to be a party-in-interest | (d) Enter direct compensation paid by the plan. If none, enter -0-. | (e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor) | (f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures? | (g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-. | (h) Did the service provider give you a formula instead of an amount or estimated amount? |
|------------------------|---|--|--|--|---|--|
| | | | Yes <input type="checkbox"/> No <input type="checkbox"/> | Yes <input type="checkbox"/> No <input type="checkbox"/> | | Yes <input type="checkbox"/> No <input type="checkbox"/> |

2. Information on Other Service Providers Receiving Direct or Indirect Compensation. Except for those persons for whom you answered "Yes" to line 1a above, complete as many entries as needed to list each person receiving, directly or indirectly, \$5,000 or more in total compensation (i.e., money or anything else of value) in connection with services rendered to the plan or their position with the plan during the plan year. (See instructions).

(a) Enter name and EIN or address (see instructions)

| (b) Service Code(s) | (c) Relationship to employer, employee organization, or person known to be a party-in-interest | (d) Enter direct compensation paid by the plan. If none, enter -0-. | (e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor) | (f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures? | (g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-. | (h) Did the service provider give you a formula instead of an amount or estimated amount? |
|-------------------------------|--|---|---|---|--|---|
| | | | Yes <input type="checkbox"/> No <input type="checkbox"/> | Yes <input type="checkbox"/> No <input type="checkbox"/> | | Yes <input type="checkbox"/> No <input type="checkbox"/> |

(a) Enter name and EIN or address (see instructions)

| (b) Service Code(s) | (c) Relationship to employer, employee organization, or person known to be a party-in-interest | (d) Enter direct compensation paid by the plan. If none, enter -0-. | (e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor) | (f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures? | (g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-. | (h) Did the service provider give you a formula instead of an amount or estimated amount? |
|-------------------------------|--|---|---|---|--|---|
| | | | Yes <input type="checkbox"/> No <input type="checkbox"/> | Yes <input type="checkbox"/> No <input type="checkbox"/> | | Yes <input type="checkbox"/> No <input type="checkbox"/> |

(a) Enter name and EIN or address (see instructions)

| (b) Service Code(s) | (c) Relationship to employer, employee organization, or person known to be a party-in-interest | (d) Enter direct compensation paid by the plan. If none, enter -0-. | (e) Did service provider receive indirect compensation? (sources other than plan or plan sponsor) | (f) Did indirect compensation include eligible indirect compensation, for which the plan received the required disclosures? | (g) Enter total indirect compensation received by service provider excluding eligible indirect compensation for which you answered "Yes" to element (f). If none, enter -0-. | (h) Did the service provider give you a formula instead of an amount or estimated amount? |
|-------------------------------|--|---|---|---|--|---|
| | | | Yes <input type="checkbox"/> No <input type="checkbox"/> | Yes <input type="checkbox"/> No <input type="checkbox"/> | | Yes <input type="checkbox"/> No <input type="checkbox"/> |

Part I Service Provider Information (continued)

3 If you reported on line 2 receipt of indirect compensation, other than eligible indirect compensation, by a service provider, and the service provider is a fiduciary or provides contract administrator, consulting, custodial, investment advisory, investment management, broker, or recordkeeping services, answer the following questions for (a) each source from whom the service provider received \$1,000 or more in indirect compensation and (b) each source for whom the service provider gave you a formula used to determine the indirect compensation instead of an amount or estimated amount of the indirect compensation. Complete as many entries as needed to report the required information for each source.

| | | |
|--|---|--|
| (a) Enter service provider name as it appears on line 2 | (b) Service Codes (see instructions) | (c) Enter amount of indirect compensation |
| | | |
| (d) Enter name and EIN (address) of source of indirect compensation | (e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation. | |
| | | |
| (a) Enter service provider name as it appears on line 2 | (b) Service Codes (see instructions) | (c) Enter amount of indirect compensation |
| | | |
| (d) Enter name and EIN (address) of source of indirect compensation | (e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation. | |
| | | |
| (a) Enter service provider name as it appears on line 2 | (b) Service Codes (see instructions) | (c) Enter amount of indirect compensation |
| | | |
| (d) Enter name and EIN (address) of source of indirect compensation | (e) Describe the indirect compensation, including any formula used to determine the service provider's eligibility for or the amount of the indirect compensation. | |
| | | |

Part II Service Providers Who Fail or Refuse to Provide Information

4 Provide, to the extent possible, the following information for each service provider who failed or refused to provide the information necessary to complete this Schedule.

| (a) Enter name and EIN or address of service provider (see instructions) | (b) Nature of Service Code(s) | (c) Describe the information that the service provider failed or refused to provide |
|---|--------------------------------------|--|
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Part III Termination Information on Accountants and Enrolled Actuaries (see instructions)
(complete as many entries as needed)

| | |
|--------------------|---------------------|
| a Name: | b EIN: |
| c Position: | |
| d Address: | e Telephone: |

Explanation:

| | |
|--------------------|---------------------|
| a Name: | b EIN: |
| c Position: | |
| d Address: | e Telephone: |

Explanation:

| | |
|--------------------|---------------------|
| a Name: | b EIN: |
| c Position: | |
| d Address: | e Telephone: |

Explanation:

| | |
|--------------------|---------------------|
| a Name: | b EIN: |
| c Position: | |
| d Address: | e Telephone: |

Explanation:

| | |
|--------------------|---------------------|
| a Name: | b EIN: |
| c Position: | |
| d Address: | e Telephone: |

Explanation:

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

a Name of MTIA, CCT, PSA, or 103-12 IE:

b Name of sponsor of entity listed in (a):

| | | |
|-----------------|----------------------|---|
| c EIN-PN | d Entity code | e Dollar value of interest in MTIA, CCT, PSA, or 103-12 IE at end of year (see instructions) |
|-----------------|----------------------|---|

**SCHEDULE H
(Form 5500)**

Department of the Treasury
Internal Revenue Service

Department of Labor
Employee Benefits Security Administration

Pension Benefit Guaranty Corporation

Financial Information

This schedule is required to be filed under section 104 of the Employee Retirement Income Security Act of 1974 (ERISA), and section 6058(a) of the Internal Revenue Code (the Code).

▶ **File as an attachment to Form 5500.**

OMB No. 1210-0110

2015

This Form is Open to Public Inspection

For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/31/2015

| | | | |
|--|--|---|-----|
| A Name of plan MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN | | B Three-digit plan number (PN) ▶ | 001 |
| C Plan sponsor's name as shown on line 2a of Form 5500 MURRAY ENERGY CORPORATION | | D Employer Identification Number (EIN) 34-1956752 | |

Part I Asset and Liability Statement

1 Current value of plan assets and liabilities at the beginning and end of the plan year. Combine the value of plan assets held in more than one trust. Report the value of the plan's interest in a commingled fund containing the assets of more than one plan on a line-by-line basis unless the value is reportable on lines 1c(9) through 1c(14). Do not enter the value of that portion of an insurance contract which guarantees, during this plan year, to pay a specific dollar benefit at a future date. **Round off amounts to the nearest dollar.** MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 1b(1), 1b(2), 1c(8), 1g, 1h, and 1i. CCTs, PSAs, and 103-12 IEs also do not complete lines 1d and 1e. See instructions.

| Assets | | (a) Beginning of Year | (b) End of Year |
|---|-----------------|-----------------------|-----------------|
| a Total noninterest-bearing cash | 1a | | |
| b Receivables (less allowance for doubtful accounts): | | | |
| (1) Employer contributions | 1b(1) | 931504 | 1704615 |
| (2) Participant contributions | 1b(2) | 113672 | 105212 |
| (3) Other..... | 1b(3) | | |
| c General investments: | | | |
| (1) Interest-bearing cash (include money market accounts & certificates of deposit) | 1c(1) | 330480 | 387968 |
| (2) U.S. Government securities..... | 1c(2) | | |
| (3) Corporate debt instruments (other than employer securities): | | | |
| (A) Preferred | 1c(3)(A) | | |
| (B) All other..... | 1c(3)(B) | | |
| (4) Corporate stocks (other than employer securities): | | | |
| (A) Preferred | 1c(4)(A) | | |
| (B) Common | 1c(4)(B) | | |
| (5) Partnership/joint venture interests | 1c(5) | | |
| (6) Real estate (other than employer real property) | 1c(6) | | |
| (7) Loans (other than to participants) | 1c(7) | | |
| (8) Participant loans | 1c(8) | 12257095 | 11066764 |
| (9) Value of interest in common/collective trusts..... | 1c(9) | 33551406 | 33312807 |
| (10) Value of interest in pooled separate accounts..... | 1c(10) | | |
| (11) Value of interest in master trust investment accounts | 1c(11) | | |
| (12) Value of interest in 103-12 investment entities | 1c(12) | | |
| (13) Value of interest in registered investment companies (e.g., mutual funds)..... | 1c(13) | 195045807 | 190872341 |
| (14) Value of funds held in insurance company general account (unallocated contracts)..... | 1c(14) | | |
| (15) Other | 1c(15) | 2839348 | 2360088 |

| 1d Employer-related investments: | | (a) Beginning of Year | (b) End of Year |
|---|-------|-----------------------|-----------------|
| (1) Employer securities | 1d(1) | | |
| (2) Employer real property | 1d(2) | | |
| e Buildings and other property used in plan operation..... | 1e | | |
| f Total assets (add all amounts in lines 1a through 1e) | 1f | 245069312 | 239809795 |

Liabilities

| | | | |
|--|----|--|--|
| g Benefit claims payable | 1g | | |
| h Operating payables | 1h | | |
| i Acquisition indebtedness | 1i | | |
| j Other liabilities..... | 1j | | |
| k Total liabilities (add all amounts in lines 1g through 1j) | 1k | | |

Net Assets

| | | | |
|---|----|-----------|-----------|
| l Net assets (subtract line 1k from line 1f)..... | 1l | 245069312 | 239809795 |
|---|----|-----------|-----------|

Part II Income and Expense Statement

2 Plan income, expenses, and changes in net assets for the year. Include all income and expenses of the plan, including any trust(s) or separately maintained fund(s) and any payments/receipts to/from insurance carriers. Round off amounts to the nearest dollar. MTIAs, CCTs, PSAs, and 103-12 IEs do not complete lines 2a, 2b(1)(E), 2e, 2f, and 2g.

Income

| | | (a) Amount | (b) Total |
|--|----------|------------|-----------|
| a Contributions: | | | |
| (1) Received or receivable in cash from: (A) Employers..... | 2a(1)(A) | 14105247 | |
| (B) Participants | 2a(1)(B) | 20813026 | |
| (C) Others (including rollovers)..... | 2a(1)(C) | 2521575 | |
| (2) Noncash contributions | 2a(2) | | |
| (3) Total contributions. Add lines 2a(1)(A), (B), (C), and line 2a(2) | 2a(3) | | 37439848 |
| b Earnings on investments: | | | |
| (1) Interest: | | | |
| (A) Interest-bearing cash (including money market accounts and certificates of deposit)..... | 2b(1)(A) | 35 | |
| (B) U.S. Government securities | 2b(1)(B) | | |
| (C) Corporate debt instruments | 2b(1)(C) | | |
| (D) Loans (other than to participants) | 2b(1)(D) | | |
| (E) Participant loans | 2b(1)(E) | 489695 | |
| (F) Other | 2b(1)(F) | | |
| (G) Total interest. Add lines 2b(1)(A) through (F) | 2b(1)(G) | | 489730 |
| (2) Dividends: (A) Preferred stock..... | 2b(2)(A) | | |
| (B) Common stock..... | 2b(2)(B) | | |
| (C) Registered investment company shares (e.g. mutual funds)..... | 2b(2)(C) | 3338666 | |
| (D) Total dividends. Add lines 2b(2)(A), (B), and (C) | 2b(2)(D) | | 3338666 |
| (3) Rents..... | 2b(3) | | |
| (4) Net gain (loss) on sale of assets: (A) Aggregate proceeds | 2b(4)(A) | | |
| (B) Aggregate carrying amount (see instructions) | 2b(4)(B) | | |
| (C) Subtract line 2b(4)(B) from line 2b(4)(A) and enter result | 2b(4)(C) | | |
| (5) Unrealized appreciation (depreciation) of assets: (A) Real estate..... | 2b(5)(A) | | |
| (B) Other | 2b(5)(B) | | |
| (C) Total unrealized appreciation of assets. Add lines 2b(5)(A) and (B)..... | 2b(5)(C) | | |

| | (a) Amount | (b) Total |
|---|---------------|-----------|
| (6) Net investment gain (loss) from common/collective trusts | 2b(6) | 477277 |
| (7) Net investment gain (loss) from pooled separate accounts | 2b(7) | |
| (8) Net investment gain (loss) from master trust investment accounts | 2b(8) | |
| (9) Net investment gain (loss) from 103-12 investment entities | 2b(9) | |
| (10) Net investment gain (loss) from registered investment companies (e.g., mutual funds)..... | 2b(10) | -2482556 |
| c Other income..... | 2c | -551260 |
| d Total income. Add all income amounts in column (b) and enter total..... | 2d | 38711705 |

Expenses

| | | |
|--|--------------|----------|
| e Benefit payment and payments to provide benefits: | | |
| (1) Directly to participants or beneficiaries, including direct rollovers..... | 2e(1) | 43773969 |
| (2) To insurance carriers for the provision of benefits | 2e(2) | |
| (3) Other | 2e(3) | |
| (4) Total benefit payments. Add lines 2e(1) through (3) | 2e(4) | 43773969 |
| f Corrective distributions (see instructions) | 2f | |
| g Certain deemed distributions of participant loans (see instructions)..... | 2g | 85986 |
| h Interest expense..... | 2h | |
| i Administrative expenses: (1) Professional fees | 2i(1) | |
| (2) Contract administrator fees..... | 2i(2) | |
| (3) Investment advisory and management fees | 2i(3) | |
| (4) Other | 2i(4) | 111267 |
| (5) Total administrative expenses. Add lines 2i(1) through (4) | 2i(5) | 111267 |
| j Total expenses. Add all expense amounts in column (b) and enter total..... | 2j | 43971222 |

Net Income and Reconciliation

| | | |
|---|--------------|----------|
| k Net income (loss). Subtract line 2j from line 2d | 2k | -5259517 |
| l Transfers of assets: | | |
| (1) To this plan..... | 2l(1) | |
| (2) From this plan | 2l(2) | |

Part III Accountant's Opinion

3 Complete lines 3a through 3c if the opinion of an independent qualified public accountant is attached to this Form 5500. Complete line 3d if an opinion is not attached.

a The attached opinion of an independent qualified public accountant for this plan is (see instructions):

(1) Unqualified **(2)** Qualified **(3)** Disclaimer **(4)** Adverse

b Did the accountant perform a limited scope audit pursuant to 29 CFR 2520.103-8 and/or 103-12(d)?

Yes No

c Enter the name and EIN of the accountant (or accounting firm) below:

(1) Name: CIUNI & PANICHI, INC.

(2) EIN: 34-1322309

d The opinion of an independent qualified public accountant is **not attached** because:

(1) This form is filed for a CCT, PSA, or MTIA. **(2)** It will be attached to the next Form 5500 pursuant to 29 CFR 2520.104-50.

Part IV Compliance Questions

4 CCTs and PSAs do not complete Part IV. MTIAs, 103-12 IEs, and GIAs do not complete lines 4a, 4e, 4f, 4g, 4h, 4k, 4m, 4n, or 5. 103-12 IEs also do not complete lines 4j and 4l. MTIAs also do not complete line 4l.

During the plan year:

| | Yes | No | N/A | Amount |
|---|-----|----|-----|--------|
| a Was there a failure to transmit to the plan any participant contributions within the time period described in 29 CFR 2510.3-102? Continue to answer "Yes" for any prior year failures until fully corrected. (See instructions and DOL's Voluntary Fiduciary Correction Program.) | | X | | |
| b Were any loans by the plan or fixed income obligations due the plan in default as of the close of the plan year or classified during the year as uncollectible? Disregard participant loans secured by participant's account balance. (Attach Schedule G (Form 5500) Part I if "Yes" is checked.)..... | | X | | |

| | Yes | No | N/A | Amount |
|---|-----|----|-----|--------|
| c Were any leases to which the plan was a party in default or classified during the year as uncollectible? (Attach Schedule G (Form 5500) Part II if "Yes" is checked.) | | X | | |
| d Were there any nonexempt transactions with any party-in-interest? (Do not include transactions reported on line 4a. Attach Schedule G (Form 5500) Part III if "Yes" is checked.) | | X | | |
| e Was this plan covered by a fidelity bond? | X | | | 500000 |
| f Did the plan have a loss, whether or not reimbursed by the plan's fidelity bond, that was caused by fraud or dishonesty? | | X | | |
| g Did the plan hold any assets whose current value was neither readily determinable on an established market nor set by an independent third party appraiser? | | X | | |
| h Did the plan receive any noncash contributions whose value was neither readily determinable on an established market nor set by an independent third party appraiser? | | X | | |
| i Did the plan have assets held for investment? (Attach schedule(s) of assets if "Yes" is checked, and see instructions for format requirements.) | X | | | |
| j Were any plan transactions or series of transactions in excess of 5% of the current value of plan assets? (Attach schedule of transactions if "Yes" is checked, and see instructions for format requirements.) | | X | | |
| k Were all the plan assets either distributed to participants or beneficiaries, transferred to another plan, or brought under the control of the PBGC? | | X | | |
| l Has the plan failed to provide any benefit when due under the plan? | | X | | |
| m If this is an individual account plan, was there a blackout period? (See instructions and 29 CFR 2520.101-3.) | | X | | |
| n If 4m was answered "Yes," check the "Yes" box if you either provided the required notice or one of the exceptions to providing the notice applied under 29 CFR 2520.101-3. | | | | |
| o Did the plan trust incur unrelated business taxable income? | | | | |
| p Were in-service distributions made during the plan year? | | | | |

5a Has a resolution to terminate the plan been adopted during the plan year or any prior plan year?
 If "Yes," enter the amount of any plan assets that reverted to the employer this year. Yes No Amount:

5b If, during this plan year, any assets or liabilities were transferred from this plan to another plan(s), identify the plan(s) to which assets or liabilities were transferred. (See instructions.)

| 5b(1) Name of plan(s) | 5b(2) EIN(s) | 5b(3) PN(s) |
|-----------------------|--------------|-------------|
| | | |
| | | |
| | | |
| | | |

5c If the plan is a defined benefit plan, is it covered under the PBGC insurance program (see ERISA section 4021)? Yes No Not determined

Part V Trust Information

| | |
|--|---|
| 6a Name of trust | 6b Trust's EIN |
| 6c Name of trustee or custodian | 6d Trustee's or custodian's telephone number |

| | | |
|--|--|---|
| SCHEDULE R (Form 5500) <small>Department of the Treasury Internal Revenue Service</small> <small>Department of Labor Employee Benefits Security Administration</small> <small>Pension Benefit Guaranty Corporation</small> | Retirement Plan Information This schedule is required to be filed under section 104 and 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) and section 6058(a) of the Internal Revenue Code (the Code). ▶ File as an attachment to Form 5500. | <small>OMB No. 1210-0110</small> 2015 This Form is Open to Public Inspection. |
|--|--|---|

For calendar plan year 2015 or fiscal plan year beginning 01/01/2015 and ending 12/31/2015

| | | |
|---|--|------------|
| A Name of plan <u>MURRAY ENERGY CORPORATION SAVINGS AND SECURITY PLAN</u> | B Three-digit plan number (PN) ▶ | <u>001</u> |
| C Plan sponsor's name as shown on line 2a of Form 5500 <u>MURRAY ENERGY CORPORATION</u> | D Employer Identification Number (EIN) <u>34-1956752</u> | |

| | |
|---------------|----------------------|
| Part I | Distributions |
|---------------|----------------------|

All references to distributions relate only to payments of benefits during the plan year.

1 Total value of distributions paid in property other than in cash or the forms of property specified in the instructions..... 1

2 Enter the EIN(s) of payor(s) who paid benefits on behalf of the plan to participants or beneficiaries during the year (if more than two, enter EINs of the two payors who paid the greatest dollar amounts of benefits):
 EIN(s): 13-3689044

Profit-sharing plans, ESOPs, and stock bonus plans, skip line 3.

3 Number of participants (living or deceased) whose benefits were distributed in a single sum, during the plan year..... 3

| | |
|----------------|--|
| Part II | Funding Information (If the plan is not subject to the minimum funding requirements of section 412 of the Internal Revenue Code or ERISA section 302, skip this Part) |
|----------------|--|

4 Is the plan administrator making an election under Code section 412(d)(2) or ERISA section 302(d)(2)? Yes No N/A
If the plan is a defined benefit plan, go to line 8.

5 If a waiver of the minimum funding standard for a prior year is being amortized in this plan year, see instructions and enter the date of the ruling letter granting the waiver. **Date:** Month _____ Day _____ Year _____
If you completed line 5, complete lines 3, 9, and 10 of Schedule MB and do not complete the remainder of this schedule.

| | | |
|---|-----------|--|
| 6 a Enter the minimum required contribution for this plan year (include any prior year accumulated funding deficiency not waived) | 6a | |
| b Enter the amount contributed by the employer to the plan for this plan year | 6b | |
| c Subtract the amount in line 6b from the amount in line 6a. Enter the result (enter a minus sign to the left of a negative amount)..... | 6c | |

If you completed line 6c, skip lines 8 and 9.

7 Will the minimum funding amount reported on line 6c be met by the funding deadline? Yes No N/A

8 If a change in actuarial cost method was made for this plan year pursuant to a revenue procedure or other authority providing automatic approval for the change or a class ruling letter, does the plan sponsor or plan administrator agree with the change? Yes No N/A

| | |
|-----------------|-------------------|
| Part III | Amendments |
|-----------------|-------------------|

9 If this is a defined benefit pension plan, were any amendments adopted during this plan year that increased or decreased the value of benefits? If yes, check the appropriate box. If no, check the "No" box. Increase Decrease Both No

| | |
|----------------|---|
| Part IV | ESOPs (see instructions). If this is not a plan described under Section 409(a) or 4975(e)(7) of the Internal Revenue Code, skip this Part. |
|----------------|---|

10 Were unallocated employer securities or proceeds from the sale of unallocated securities used to repay any exempt loan? Yes No

11 a Does the ESOP hold any preferred stock? Yes No

b If the ESOP has an outstanding exempt loan with the employer as lender, is such loan part of a "back-to-back" loan? (See instructions for definition of "back-to-back" loan.) Yes No

12 Does the ESOP hold any stock that is not readily tradable on an established securities market? Yes No

Part V Additional Information for Multiemployer Defined Benefit Pension Plans

13 Enter the following information for each employer that contributed more than 5% of total contributions to the plan during the plan year (measured in dollars). See instructions. Complete as many entries as needed to report all applicable employers.

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

a Name of contributing employer

b EIN

c Dollar amount contributed by employer

d Date collective bargaining agreement expires (If employer contributes under more than one collective bargaining agreement, check box and see instructions regarding required attachment. Otherwise, enter the applicable date.) Month _____ Day _____ Year _____

e Contribution rate information (If more than one rate applies, check this box and see instructions regarding required attachment. Otherwise, complete lines 13e(1) and 13e(2).)

(1) Contribution rate (in dollars and cents) _____

(2) Base unit measure: Hourly Weekly Unit of production Other (specify): _____

14 Enter the number of participants on whose behalf no contributions were made by an employer as an employer of the participant for:

| | | |
|---|------------|--|
| a The current year | 14a | |
| b The plan year immediately preceding the current plan year..... | 14b | |
| c The second preceding plan year | 14c | |

15 Enter the ratio of the number of participants under the plan on whose behalf no employer had an obligation to make an employer contribution during the current plan year to:

| | | |
|---|------------|--|
| a The corresponding number for the plan year immediately preceding the current plan year | 15a | |
| b The corresponding number for the second preceding plan year | 15b | |

16 Information with respect to any employers who withdrew from the plan during the preceding plan year:

| | | |
|--|------------|--|
| a Enter the number of employers who withdrew during the preceding plan year | 16a | |
| b If line 16a is greater than 0, enter the aggregate amount of withdrawal liability assessed or estimated to be assessed against such withdrawn employers | 16b | |

17 If assets and liabilities from another plan have been transferred to or merged with this plan during the plan year, check box and see instructions regarding supplemental information to be included as an attachment.

Part VI Additional Information for Single-Employer and Multiemployer Defined Benefit Pension Plans

18 If any liabilities to participants or their beneficiaries under the plan as of the end of the plan year consist (in whole or in part) of liabilities to such participants and beneficiaries under two or more pension plans as of immediately before such plan year, check box and see instructions regarding supplemental information to be included as an attachment

19 If the total number of participants is 1,000 or more, complete lines (a) through (c)

a Enter the percentage of plan assets held as:
 Stock: _____% Investment-Grade Debt: _____% High-Yield Debt: _____% Real Estate: _____% Other: _____%

b Provide the average duration of the combined investment-grade and high-yield debt:
 0-3 years 3-6 years 6-9 years 9-12 years 12-15 years 15-18 years 18-21 years 21 years or more

c What duration measure was used to calculate line 19(b)?
 Effective duration Macaulay duration Modified duration Other (specify): _____

Part VII IRS Compliance Questions

20a Is the plan a 401(k) plan?..... Yes No

20b If "Yes," how does the 401(k) plan satisfy the nondiscrimination requirements for employee deferrals and employer matching contributions (as applicable) under sections 401(k)(3) and 401(m)(2)?..... Design-based safe harbor method ADP/ACP test

20c If the ADP/ACP test is used, did the 401(k) plan perform ADP/ACP testing for the plan year using the "current year testing method" for nonhighly compensated employees (Treas. Reg sections 1.401(k)-2(a)(2)(ii) and 1.401(m)-2(a)(2)(ii))? Yes No

21a Check the box to indicate the method used by the plan to satisfy the coverage requirements under section 410(b): Ratio percentage test Average benefit test

21b Does the plan satisfy the coverage and nondiscrimination tests of sections 410(b) and 401(a)(4) by combining this plan with any other plans under the permissive aggregation rules? Yes No

22a Has the plan been timely amended for all required tax law changes?..... Yes No N/A

22b Date the last plan amendment/restatement for the required tax law changes was adopted ____/____/____. Enter the applicable code _____. (See instructions for tax law changes and codes).

22c If the plan sponsor is an adopter of a pre-approved master and prototype (M&P) or volume submitter plan that is subject to a favorable IRS opinion or advisory letter, enter the date of that favorable letter ____/____/____ and the letter's serial number _____.

22d If the plan is an individually-designed plan and received a favorable determination letter from the IRS, enter the date of the plan's last favorable determination letter ____/____/____.

23 Is the Plan maintained in a U.S. territory (i.e., Puerto Rico (if no election under ERISA section 1022(i)(2) has been made), American Samoa, Guam, the Commonwealth of the Northern Mariana Islands or the U.S. Virgin Islands)? Yes No

Independent Auditor's Report

Plan Administrator
Murray Energy Corporation Savings and Security Plan

Report on the Financial Statements

We were engaged to audit the accompanying financial statements of Murray Energy Corporation Savings and Security Plan (the "Plan"), which comprise the statements of net assets available for benefits as of December 31, 2015 and 2014, and the related statement of changes in net assets available for benefits for the year ended December 31, 2015, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on conducting the audits in accordance with auditing standards generally accepted in the United States of America. Because of the matter described in the Basis for Disclaimer of Opinion paragraph, however, we were not able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion.

Basis for Disclaimer of Opinion

As permitted by 29 CFR 2520.103-8 of the Department of Labor's Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, the Plan Administrator instructed us not to perform, and we did not perform, any auditing procedures with respect to the information discussed in Note 3, which was certified by State Street Bank and Trust Company, the trustee of the Plan, except for comparing such information with the related information included in the financial statements. We have been informed by the Plan Administrator that the trustee holds the Plan's investment assets and executes investment transactions. The Plan Administrator has obtained a certification from the trustee as of December 31, 2015 and 2014, and for the year ended December 31, 2015, that the information provided to the Plan Administrator by the trustee is complete and accurate.

Plan Administrator
Murray Energy Corporation Savings and Security Plan

Disclaimer of Opinion

Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we have not been able to obtain sufficient appropriate audit evidence to provide a basis for an audit opinion. Accordingly, we do not express an opinion on these financial statements.

Other Matter

The supplemental schedule, Schedule H, Line 4i – Schedule of Assets (Held At End of Year) as of December 31, 2015 is required by the Department of Labor’s (DOL) Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974 and is presented for the purpose of additional analysis and is not a required part of the financial statements. Because of the significance of the matter described in the Basis for Disclaimer of Opinion paragraph, we do not express an opinion on this supplemental schedule.

Report on Form and Content in Compliance With DOL Rules and Regulations

The form and content of the information included in the financial statements and supplemental schedule, other than that derived from the information certified by the trustee, have been audited by us in accordance with auditing standards generally accepted in the United States of America and, in our opinion, are presented in compliance with the Department of Labor’s Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974.

Ciuri & Panichi, Inc.

Cleveland, Ohio
October 13, 2016

Murray Energy Corporation Savings and Security Plan

Statements of Net Assets Available for Benefits

December 31, 2015 and 2014

| | <u>2015</u> | <u>2014</u> |
|------------------------------------|-----------------------|-----------------------|
| Assets: | | |
| Investments, at fair value: | | |
| Registered investment companies | \$ 190,872,341 | \$ 195,045,807 |
| Common/collective trust | 33,312,807 | 33,551,406 |
| Self-directed brokerage accounts | 2,360,088 | 2,839,348 |
| Cash | <u>387,968</u> | <u>330,480</u> |
| Total investments, at fair value | <u>226,933,204</u> | <u>231,767,041</u> |
| Receivables: | | |
| Employer contributions | 1,704,615 | 931,504 |
| Participant contributions | 105,212 | 113,672 |
| Notes receivable from participants | <u>11,066,764</u> | <u>12,257,095</u> |
| Total receivables | <u>12,876,591</u> | <u>13,302,271</u> |
| Net assets available for benefits | \$ <u>239,809,795</u> | \$ <u>245,069,312</u> |

The accompanying notes are an integral part of these financial statements

Murray Energy Corporation Savings and Security Plan

Statement of Changes in Net Assets Available for Benefits

For the year ended December 31, 2015

Additions:

Investment income:

| | |
|---|------------------|
| Net depreciation in fair value of investments | \$ (2,556,539) |
| Interest and dividends | <u>3,338,701</u> |
| Total investment income | 782,162 |

Interest income on notes receivable from participants 489,695

Contributions:

| | |
|---------------------|-------------------|
| Participant | 20,813,026 |
| Employer | 14,105,247 |
| Rollover | 2,321,575 |
| Other | <u>200,000</u> |
| Total contributions | <u>37,439,848</u> |

Total additions 38,711,705

Deductions:

| | |
|-------------------------------|----------------|
| Benefits paid to participants | 43,859,955 |
| Administrative expenses | <u>111,267</u> |
| Total deductions | 43,971,222 |

Net decrease (5,259,517)

Net assets available for benefits:

| | |
|-------------------|-----------------------|
| Beginning of year | <u>245,069,312</u> |
| End of year | \$ <u>239,809,795</u> |

The accompanying notes are an integral part of these financial statements

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 1: Description of Plan

The following description of Murray Energy Corporation Savings and Security Plan (the “Plan”) provides only general information. Participants should refer to the Plan agreement for a more complete description of the Plan’s provisions.

General

The Plan is a defined contribution plan covering all employees of Andalex Resources, Inc.; Ohio Valley Resources, Inc.; The Ohio Valley Coal Company; Maple Creek Mining, Inc.; KenAmerican Resources, Inc.; The American Coal Company; American Energy Corporation; OhioAmerican Energy, Incorporated; Genwal Resources, Inc.; UtahAmerican Energy, Inc.; West Ridge Resources, Inc.; Corporate Aviation Services, Inc.; Anchor Longwall & Rebuild, Inc.; Ohio Energy Transportation, Inc.; American Equipment & Machine, Inc.; American Natural Gas, Inc.; The Harrison County Coal Company; The Monongalia County Coal Company; The Marion County Coal Company; The Marshall County Coal Company; Murray American Energy, Inc.; Murray American Transportation, Inc.; Murray Keystone Processing, Inc.; Murray American River Towing, Inc.; Murray Equipment & Machine, Inc.; and American Mine Services, Inc. (collectively the “Company”) who are not covered by a collective bargaining agreement, who are employees of an affiliate that is a participating employer to the Plan, and are not leased or intern employees or employees of American Equipment & Machine, Inc. or American Natural Gas, Inc. compensated on an hourly basis. The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974 (ERISA). The Investment Committee is responsible for the oversight of the Plan, determines the appropriateness of the Plan’s investment offerings, monitors investment performance, and reports to the Plan Sponsor.

Contributions

Each year, participants may contribute up to 100% of pretax annual compensation, as defined in the Plan. Participants who have attained age 50 before the end of the Plan year are eligible to make catch-up contributions. Participants may also contribute amounts representing distributions from other qualified defined benefit or defined contribution plans (rollover). Participants direct the investment of their contributions into various investment options offered by the Plan. The Company contributes 100% of the first 6% of base compensation that a participant contributes to the Plan. Effective January 1, 2016, the Company will make matching contributions based on matching 100% of employee contributions up to 3% of their annual compensation. The matching Company contribution is invested as directed by the participant. Contributions are subject to certain Internal Revenue Service (IRS) limitations.

Participant Accounts

Each participant’s account is credited with the participant’s contributions and Company matching contributions, as well as allocations of Plan earnings. Participant accounts are charged with an allocation of administrative expenses that are paid by the Plan. Allocations are based on participant earnings, account balances, or specific participant transactions, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant’s vested account.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 1: Description of Plan (continued)

Vesting

Participants are vested immediately in their contributions plus actual earnings on the contributions. All contributions for those employees hired at the following location on or before the following dates are 100% vested: Anchor Longwall & Rebuild, Inc. (May 1, 2012). All other participants are vested in the Company's contribution portion of their accounts based on years of continuous service. A participant is 100% vested after five years of credited service. Prior service earned with the following companies is recognized by the Plan: The Harrison County Coal Company; The Monongalia County Coal Company; The Marion County Coal Company; The Marshall County Coal Company; Murray American Energy, Inc.; Murray American Transportation, Inc.; Murray Keystone Processing, Inc.; and Murray American River Towing, Inc.

Notes Receivable from Participants

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of \$50,000 or 50% of their vested account balance. The loans are secured by the vested balance in the participant's account. The loan interest rate is set at 1% above the prime rate, as defined. Principal and interest is paid ratably through payroll deductions.

Payment of Benefits

On termination of service due to death, disability, or retirement, a participant may elect to receive a lump sum amount equal to the value of the participant's vested interest in his or her account, if less than \$5,000. If the participant's account is greater than \$5,000, the distribution shall be by lump sum payment or by periodic payments. For termination of service for other reasons, a participant may receive the value of the vested interest in his or her account as a lump sum distribution or as an automatic rollover. The normal form of payment is a lump sum unless a written request is made and approved.

Forfeited Accounts

At December 31, 2015 and 2014, forfeited nonvested accounts totaled \$322,439 and \$220,413, respectively. These accounts will be used to restore participant's forfeitures when re-employed, to offset Plan expenses, or to reduce future employer contributions. Also, in 2015, employer contributions were reduced by \$1,671,002 from forfeited nonvested accounts.

Note 2: Summary of Accounting Policies

Basis of Accounting

The financial statements of the Plan are prepared on the accrual basis of accounting.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 2: Summary of Accounting Policies (continued)

Basis of Presentation

The Plan follows authoritative guidance issued by the Financial Accounting Standards Board (FASB) which established the FASB Accounting Standards Codification (ASC) as the single source of authoritative accounting principles generally accepted in the United States of America.

Adoption of Recent Accounting Pronouncements

In May 2015, the FASB amended ASC Topic 820, Fair Value Measurement, by removing the requirement to include investments in the fair value hierarchy for which fair value is measured using the net asset value per share practical expedient. This amendment is effective for fiscal years beginning after December 15, 2015, with early adoption permitted. Management elected to adopt it effective December 31, 2015 and applied it retrospectively to the 2014 financial statements.

In July 2015, the FASB amended ASC Topic 960, Plan Accounting: Defined Benefit Pension Plans, ASC Topic 962, Defined Contribution Pension Plans, and ASC Topic 965, Health and Welfare Benefit Plans: (Part I) Fully Benefit-Responsive Investment Contracts, (Part II) Plan Investment Disclosures, (Part III) Measurement Date Practical Expedient. Parts I and III are not applicable to the Plan. Part II eliminates the requirements to disclose individual investments that represent 5% or more of net assets available for benefits and the net appreciation or depreciation in fair value of investments by general type. Part II also simplifies the level of disaggregation of investments that are measured using fair value. Plans will continue to disaggregate investments that are measured using fair value by general type; however, plans are no longer required to also disaggregate investments by nature, characteristics, and risks. Further, the disclosure of information about fair value measurements shall be provided by general type of plan asset. These amendments are effective for fiscal years beginning after December 15, 2015, with early adoption permitted. Part II is to be applied retrospectively. Management elected to adopt Part II during the year ended December 31, 2015.

Use of Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 2: Summary of Accounting Policies (continued)

Investment Valuation and Income Recognition

Investments are reported at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Plan's Investment Committee determines the Plan's valuation policies utilizing information provided by the investment advisers and the Trustee. See Note 4 for discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on the accrual basis. Dividends are recorded on the ex-dividend date. Net appreciation (depreciation) includes the Plan's gains and losses on investments bought and sold as well as held during the year.

Notes Receivable from Participants

Notes receivable from participants are measured at their unpaid principal balance plus any accrued but unpaid interest. Interest income is recorded on the accrual basis. Related fees are recorded as administrative expenses and are expensed when they are incurred. No allowance for credit losses has been recorded as of December 31, 2015 or 2014.

Payment of Benefits

Benefits are recorded when paid.

Expenses

Certain expenses of maintaining the Plan are paid by the Plan, unless otherwise paid by the Company. Expenses that are paid by the Company are excluded from these financial statements. Fees related to the administration of notes receivable from participants are charged directly to the participant's account and are included in administrative expenses. Investment related expenses are included in net depreciation in fair value of investments.

Subsequent Events

The Plan has evaluated subsequent events through October 13, 2015, the date the financial statements were available to be issued.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 3: Certified Investments

Certain information related to investments and notes receivable from participants disclosed in the accompanying financial statements and supplemental schedule, including investments and notes receivable from participants held at December 31, 2015 and 2014, and net depreciation in fair value of investments, interest and dividends for the year ended December 31, 2015, was obtained or derived from information supplied to the Plan Administrator and certified as complete and accurate by State Street Bank and Trust Company (the trustee of the Plan).

Note 4: Fair Value Measurements

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy are described as follows:

- Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access.
- Level 2 Inputs to the valuation methodology include:
 - Quoted prices for similar assets or liabilities in active markets;
 - Quoted prices for identical or similar assets or liabilities in inactive markets;
 - Inputs other than quoted prices that are observable for the asset or liability;
 - Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at December 31, 2015 and 2014.

Registered investment companies: Valued at the daily closing price as reported by the fund. Mutual funds held by the plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 4: Fair Value Measurements (continued)

Common/collective trust: Valued at the NAV of units of a collective trust. The NAV, as provided by the trustee, is used as a practical expedient to estimate fair value. The NAV is based on the fair value of the underlying investments held by the fund less its liabilities. This practical expedient is not used when it is determined to be probable that the fund will sell the investment for an amount different than the reported NAV. Participant transactions (purchased and sales) may occur daily. Were the Plan to initiate a full redemption of the collective trust, the investment adviser reserves the right to temporarily delay withdrawal from the trust in order to ensure that securities liquidations will be carried out in an orderly business manner.

Self-directed brokerage accounts: Accounts primarily consist of mutual funds and common stocks that are valued on the basis of readily determinable market prices.

Cash: Valued at cost, which approximates fair value.

The following tables set forth by level, within the fair value hierarchy, the Plan's assets at fair value as of December 31, 2015 and 2014:

| | <u>Level 1</u> | <u>Level 2</u> | <u>Level 3</u> | <u>2015</u> |
|---|-----------------------|----------------|----------------|-----------------------|
| Registered investment companies | \$ 190,872,341 | \$ - | \$ - | \$ 190,872,341 |
| Self-directed brokerage accounts | 2,360,088 | - | - | 2,360,088 |
| Cash | <u>387,968</u> | <u>-</u> | <u>-</u> | <u>387,968</u> |
| | <u>\$ 193,620,397</u> | <u>\$ -</u> | <u>\$ -</u> | 193,620,397 |
| Common/collective trust measured at net asset value* | | | | <u>33,312,807</u> |
| Investments at fair value | | | | \$ <u>226,933,204</u> |
| | <u>Level 1</u> | <u>Level 2</u> | <u>Level 3</u> | <u>2014</u> |
| Registered investment companies | \$ 195,045,807 | \$ - | \$ - | \$ 195,045,807 |
| Self-directed brokerage accounts | 2,839,348 | - | - | 2,839,348 |
| Cash | <u>330,480</u> | <u>-</u> | <u>-</u> | <u>330,480</u> |
| | <u>\$ 198,215,635</u> | <u>\$ -</u> | <u>\$ -</u> | 198,215,635 |
| Common/collective trust measured at net asset value* | | | | <u>33,551,406</u> |
| Investments at fair value | | | | \$ <u>231,767,041</u> |

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 4: Fair Value Measurements (continued)

* In accordance with the “Fair Value Measurement” topic of the FASB ASC, certain investments that were measured at net asset value per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in these tables are intended to permit reconciliation of the fair value hierarchy to the line items presented in the statements of net assets available for benefits.

The following table summarizes investments for which fair value is measured using the net asset value per share practical expedient as of December 31, 2015 and 2014, respectively. There are no participant redemption restrictions for these investments; the redemption notice period is applicable only to the Plan.

| <u>December 31, 2015</u> | <u>Fair Value</u> | <u>Unfunded Commitments</u> | <u>Redemption Frequency (if currently eligible)</u> | <u>Redemption Notice Period</u> |
|--------------------------|-------------------|-----------------------------|---|---------------------------------|
| Common/collective trust | \$ 33,312,807 | N/A | Daily | None |

| <u>December 31, 2014</u> | <u>Fair Value</u> | <u>Unfunded Commitments</u> | <u>Redemption Frequency (if currently eligible)</u> | <u>Redemption Notice Period</u> |
|--------------------------|-------------------|-----------------------------|---|---------------------------------|
| Common/collective trust | \$ 33,551,406 | N/A | Daily | None |

Note 5: Related Party and Party in Interest Transactions

Certain Plan investments are managed by Transamerica and others are managed by State Street Bank and Trust Company. Transamerica is a third-party administrator and a record keeper to the Plan, and State Street Bank and Trust Company is the trustee as defined by the Plan and, therefore, these transactions qualify as party in interest transactions.

Transamerica provides certain administrative services to the Plan pursuant to an agreement between the Company and Transamerica. Transamerica receives revenue from mutual fund and collective trust fund service providers for services Transamerica provides to the funds. This revenue is used to offset certain amounts owed to Transamerica for its administrative services to the Plan.

If the revenue received by Transamerica from such mutual fund or collective trust fund service providers exceeds the amount owed under the agreement, Transamerica remits the excess to the Plan’s trust at least annually. Such amounts may be applied to pay Plan administrative expenses or allocated to the accounts of the participants. During 2015, the Plan received \$36,254 in excess amounts. The Plan or Plan Sponsor may make a payment to Transamerica for administrative expenses not covered by revenue sharing.

Note 6: Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, participants would become 100% vested in their employer contributions.

Murray Energy Corporation Savings and Security Plan

Notes to Financial Statements

December 31, 2015 and 2014

Note 7: Tax Status

The IRS has determined and informed the third-party administrator and record keeper by a letter dated March 31, 2014, that the Plan and related trust are designed in accordance with applicable sections of the Internal Revenue Code (IRC). Although the Plan has been amended since receiving the determination letter, the Plan Administrator believes that the Plan is designed, and currently being operated, in compliance with the applicable requirements of the IRC and, therefore, believe that the Plan is qualified, and the related trust is tax-exempt.

Accounting principles generally accepted in the United States of America require Plan management to evaluate tax positions taken by the Plan and recognize a tax liability if the Plan has taken an uncertain position that more likely than not would not be sustained upon examination by the IRS. The Plan is subject to routine audits by taxing jurisdictions; however, there are currently no IRS audits for any tax periods in progress.

Note 8: Department of Labor Audit

As of December 31, 2015, the Plan is undergoing a Department of Labor (DOL) examination for the Plan years ending December 31, 2013, 2014, and 2015. As of the opinion date, a closing letter from the DOL has not been received relating to this examination; however, management believes the audits will be resolved without any significant issues.

Note 9: Risks and Uncertainties

The Plan invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Because of the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participants' account balances and the amounts reported in the statements of net assets available for benefits.

Murray Energy Corporation Savings and Security Plan

Supplemental Schedule (Unaudited)

FEIN: 34-1956752

Plan #001

December 31, 2015

Schedule H, Line 4i - Schedule of Assets (Held at End of Year)

| (a) | (b) | (c) | (e) |
|-----|--|---|------------------|
| | Identity of issue, borrower, lessor, or similar party | Description of investment including maturity date, rate of interest, collateral, par, or maturity value | Current value |
| | American Funds American Balanced R4 | Registered Investment Company Shares | \$ 24,047,083 |
| | American Funds EuroPacific Growth R5 | Registered Investment Company Shares | 23,699,560 |
| | American Funds Fundamental Investor R5 | Registered Investment Company Shares | 8,711,695 |
| | Baron Small Cap Fund | Registered Investment Company Shares | 7,369,462 |
| | BlackRock Equity Dividend A | Registered Investment Company Shares | 28,617,348 |
| | Dimensial Emerging Markets I | Registered Investment Company Shares | 2,559,486 |
| | JPMorgan Government Bond Select | Registered Investment Company Shares | 18,443,417 |
| | Mainstay High Yield Corporate Bond I | Registered Investment Company Shares | 3,112,209 |
| | Mainstay Large Cap Growth R1 | Registered Investment Company Shares | 28,946,328 |
| | Metropolitan West Total Return Bond M | Registered Investment Company Shares | 10,172,993 |
| | MFS Mid Cap Value R5 | Registered Investment Company Shares | 3,535,386 |
| | Nuveen Real Estate Secs I | Registered Investment Company Shares | 2,658,427 |
| | Prudential Jennison Natural Resources A | Registered Investment Company Shares | 851,582 |
| | Prudential QMA Small Cap Value Z | Registered Investment Company Shares | 7,200,790 |
| | T. Rowe Price Mid Cap Growth Fund | Registered Investment Company Shares | 6,219,919 |
| * | Transamerica Partners Funds Group | Registered Investment Company Shares | 1,390,077 |
| | Vanguard 500 Index Fund Admiral | Registered Investment Company Shares | 6,094,428 |
| | Vanguard Mid Cap Index Fund Admiral | Registered Investment Company Shares | 4,662,896 |
| | Vanguard Target Retirement 2010 Inv | Registered Investment Company Shares | 669 |
| | Vanguard Target Retirement 2015 Inv | Registered Investment Company Shares | 59,264 |
| | Vanguard Target Retirement 2020 Inv | Registered Investment Company Shares | 222,022 |
| | Vanguard Target Retirement 2025 Inv | Registered Investment Company Shares | 201,367 |
| | Vanguard Target Retirement 2030 Inv | Registered Investment Company Shares | 146,624 |
| | Vanguard Target Retirement 2035 Inv | Registered Investment Company Shares | 357,091 |
| | Vanguard Target Retirement 2040 Inv | Registered Investment Company Shares | 241,204 |
| | Vanguard Target Retirement 2045 Inv | Registered Investment Company Shares | 416,854 |
| | Vanguard Target Retirement 2050 Inv | Registered Investment Company Shares | 551,330 |
| | Vanguard Target Retirement 2055 Inv | Registered Investment Company Shares | 332,970 |
| | Vanguard Target Retirement 2060 Inv | Registered Investment Company Shares | 43,666 |
| | Vanguard Target Retirement Income Inv | Registered Investment Company Shares | 6,194 |
| | Schwab Personal Choice Retirement Account | Self-Directed Brokerage Accounts | 2,360,088 |
| * | Diversified Stable Pooled Fund | Common/Collective Trust | 33,312,807 |
| * | State Street Bank and Trust Company | Money Market Fund | 387,968 |
| * | Notes Receivable from Participants | Interest rates 4.25% to 6.00% (cost \$0) | 11,066,764 |

* Represents a party-in-interest to the Plan